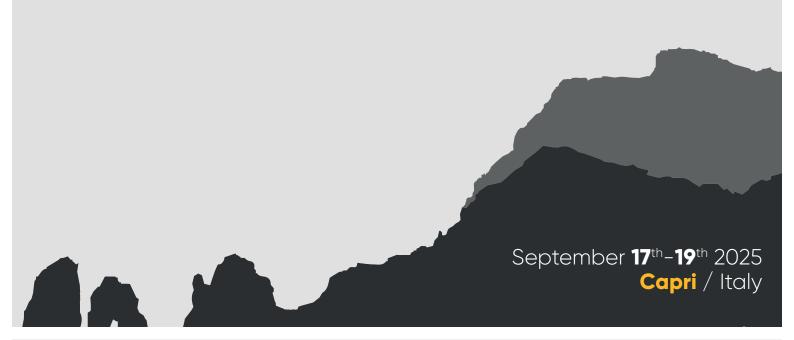


# **European Fuel Cells** and **Hydrogen**

PIERO LUNGHI CONFERENCE

# BOOK OF PROCEEDINGS













# Proceedings

OF THE 11TH EUROPEAN FUEL CELL PIERO LUNGHI CONFERENCE

To Piero Lunghi. We miss you a lot. To you our gratitude for ever.

This book is dedicated to the memory of Piero Lunghi, creator of the European Fuel Cell Technology and Applications Conference, dear friend and colleague, who prematurely passed away in a car accident on damned November 9, 2007.

Piero made significant contributions in the field of fuel cells in the course of his too short career. He was the leading figure in the formation of the fuel cell research group at the University of Perugia and several activities and research projects initiated by him are still ongoing.

This means that, thanks to Piero, many young people are working in this exciting research field and are coming to Naples to present their results. Therefore, Piero's memory is in the conference name but Piero's contribution is still in the contents of this book.

The memory of our friend Piero, his great personal generosity and energy, survives in our hearts, his contribution and his tenacity survive in the work of young people who carry on his vision throughout the world.

Give them your passion, your strength, and make all necessary effort to realize them. There is no greater satisfaction than seeing one's ideas become reality and become part of the future of our world.

Piero strongly desired this, and constantly followed this through with conviction, passion and dedication.

For a better future, we need young researchers of this kind.



Capri, Gran Hotel Quisisana 17 > 19 September, 2025

edited by Viviana Cigolotti, Alessia Piccolo, Gabriele Loreti 2025

# **ENEA**

ITALIAN NATIONAL AGENCY FOR NEW TECHNOLOGIES, ENERGY
AND SUSTAINABLE ECONOMIC DEVELOPMENT

Lungotevere Thaon di Revel, 76 / 00196 / Rome

ISBN 978-88-8286-527-6











# European Fuel Cells and Hydrogen

PIERO LUNGHI CONFERENCE

# Organizers



Viviana CIGOLOTTI Chairman of the Conference ENEA



Jack BROUWER Chairman of the Conference University of California Irvine



Elio
JANNELLI
University of Naples
"Parthenope" / ATENA



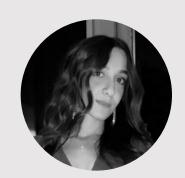
Adele PIANESE ENEA/ATENA



Massimiliano DELLA PIETRA ENEA



Gabriele LORETI ENEA



Alessia PICCOLO University of Naples "Parthenope"



# Committee

Australia Rob Dickinson / Hydricity Systems and The University of Adelaide Austria Günter R. Simader / Austrian Energy Agency Belgium Alessandro Arrigoni / JRC Bulgaria Daria Vladikova / Institute of Electochemistry and Ebergy Systems - IEES Chile Ana María Ruz Frias / Chilean Economic Development Agency (CORFO) Canada Bruno Pollet / Université du Québec à Trois-Rivières Finland Marcus Rautanen / VTT Technical Research Center of Finland, Jari Kiviaho / VTT Technical Research Center of Finland France Deborah Jones / Université Montpellier Germany Can Remzi Samsun / Forschungszentrum Jülich (FZJ), Claudio Pistidda / Helmholtz-Zentrum Geesthacht, Nada Zamel / Fraunhofer Institute ISE Greece Panagiotis Tsiakaras / University of Thessaly Italy Marcello Baricco / Università di Torino, Domenico Borello / Sapienza Università di Roma, Luigi Crema / Fondazione Bruno Kessler, Mariagiovanna Minutillo / Università degli Studi di Salerno, Massimo Santarelli / Politecnico di Torino, Antonino Aricò / CNR ITAE, Bianca Maria Vaglieco / STEMS-CNR, Stefano Campanari / Politecnico di Milano, Giuseppe Spazzafumo / Università degli Studi di Cassino, Giulia Monteleone / ENEA, Giorgio Graditi / ENEA, Adolfo Iulianelli / CNR ITM, Stefano Ubertini / Università della Tuscia Netherlands P.V. Aravind / Groningen University Norway Marie-Laure Fontaine / SINTEF **Poland** Jakub Kupecki / Institute of Power Engineering - IPE Portugal Carmen Rangel / LNEG - National Laboratory of Energy and Geology Spain Emilio Nieto Gallego / Centro Nacional del Hidrógeno (CNH2) Sweden Martin Andersson / Lund University Turkey Cigdem Karadag / TUBITAK Marmara Research Center United States of America Wilson Chiu / University of Connecticut, Whitney G. Colella / Gaia Energy Research Institute LLC, Katrina Groth / University of Maryland, Kevin Huang / University of South Carolina, Luca Mastropasqua / University of Wisconsin - Madison, Yun Wang / University of California Irvine, Adam Weber / Lawrence Berkeley National Laboratory, Feng-Yuan Zhang / University of Tennesse, Knoxville, Xiao-Dong Zhou / University of Connecticut United Kingdom Shangfeng Du / University of Birmingham, Ioannis Ieropoulos / University of Soton



Capri, Gran Hotel Quisisana 17 > 19 September, 2025

# **TOPICS**

### **HYDROGEN PRODUCTION**

Electrolysis (PEM, Alkaline, AEM, SOEC, PCC, MCEC) / Thermochemical & Photochemical Processes / Biological Hydrogen Production / Low carbon hydrogen from Fossil Fuels (e.g., SMR, CCS) / Nuclear Hydrogen Production / Hydrogen from Biomass and Waste

### HYDROGEN STORAGE AND DISTRIBUTION

Solid Hydrogen Storage (e.g. metal hydrides, MOFs) / Gaseous Hydrogen Storage / Liquid and Cryo-Compressed Hydrogen Storage / Hydrogen Infrastructure (Pipelines, Tankers, Trucks) / Hydrogen Blending in Natural Gas Grids / Natural Gas Grid Transformation / Hydrogen Derivatives and Carriers / Hydrogen Refilling Stations / Challenges in Hydrogen Delivery Systems

### **FUEL CELLS TECHNOLOGIES**

Fuel Cells: components, stack, system (PEMFC, SOFC, AFC, MCFC) / Fuel Cells for Transportation (Cars, Buses, Trucks) / Fuel Cells for Heavy Duty & Freight Transport (Trains, Aircraft, Marine) / Fuel Cells for Stationary Power Generation / Portable and Backup Power Applications / Materials Handling Application

### **HYDROGEN END-USE APPLICATIONS**

Hydrogen for Industrial Processes (Steel, Cement, Chemicals) / Hydrogen as Energy Storage Medium (e.g. Hybrid Systems with Renewable Energy) / Sector Coupling and Power-to-X / Next-Generation Hydrogen Fuels (Power-to-fuel) / Hydrogen as a Decarbonization Pathway

### HYDROGEN ECONOMY AND SUSTAINABILITY

Life Cycle Assessment (LCA) and Social LCA / Techno-economic assessment (TEA) / Green Hydrogen and Carbon-Free Technologies / Water Use and Sustainability of Hydrogen Production / Hydrogen's Role in Achieving Climate Targets (Net-Zero Goals) / Hydrogen Hubs and International Trade / Hydrogen Valleys

## HYDROGEN POLICY, MARKET, AND BUSINESS MODELS

National and Regional Hydrogen Strategies / Global Hydrogen Supply Chains / Economic Analysis and Market Forecasts / Public and Private Sector Investments / Hydrogen Pricing and Incentives / Hydrogen Safety Codes and Standards

## **HYDROGEN INNOVATION AND FUTURE TRENDS**

Emerging Hydrogen Technologies / Breakthroughs in Catalysts, Electrodes, Membranes / Novel Systems Integration and Control / Digitalization and AI in Hydrogen Systems / Microbial and Bioelectrochemical Technologies



# **European Fuel Cells** and **Hydrogen**

PIERO LUNGHI CONFERENCE

# **SPONSORED BY**













# Clean Hydrogen Partnership



## **SUPPORTED BY**

Ministero dell'Ambiente e della Sicurezza Energetica



## **ORGANIZED BY**













# Contents









Solar and wind energy integration with energy load and hydrogen production: the case of a large-scaltaly	•
Impact of Subsidies on Hydrogen Refuelling Station Infrastructure Development	459
Hydrogen Integration in Commercial Aviation: Technical and Operational Analysis at Malpensa Airpo	rt 462
Experimental Evaluation of P2P for Long Duration Energy Storage	465
Effect of hydrogen blending on odorant measurement	468
Potential of retrofitting mgts to h2 and nh3: from combustion fundamentals to a techno economic p	rospective
LaNiO <sub>3</sub> perovskites for ammonia decomposition: Kinetic Analysis at low temperatures	
TOPIC 5: HYDROGEN ECONOMY AND SUSTAINABILITY	
Life cycle assessement and life cycle cost addressing in developing solid oxide fuel cells	
Sustainability assessment of PEMFC	
Hydrogen Ecosystem Development: A Case Study in California	485
A comprehensive assessment of hydrogen leakages along the entire supply chain: present and future	
Robust design of green hydrogen production systems – Mitigating business risks from PPA power sou	urcing
Green Hydrogen and Wastewater Synergies: Cost-Effective Integra- tion of Electrolysis Oxygen in Wa Treatment Plants	
Pre-normative research on hydrogen release assessment	497
Techno-economic feasibility study of an innovative proton conducting ceramic electrolysis system fo generation	500
Electrosynthesis of Low-Carbon Olefins: A New Paradigm for Hard to Abate Industries	503
Techno-economic assessment of large-scale hydrogen production via solid oxide electrolysis systems	507
Blue hydrogen can be a low-carbon hydrogen	510
Driving Energy Transition in Ports: Hydrogen-Powered Heavy-Duty Vehicles in Port Logistics	513
Hydrogen's impact on the environment in a net-zero plastics industry	517
A Flexible Methodology for Renewable Energy Integration: A PyPSA-Based Optimization Approach Approach Approach Canada	
Scenarios for Operational and Techno-Economic Analysis of the Hydrogen Value Chain for Aviation	523
HyMantovalley – A Case Study from Italy	526
Techno-economic assessment of Methane, Methanol, Ethylene and Acetic Acid production from elechydrogen and recovered CO2 for one chemical industrial park in the Hesse region of Germany	•
H2Start Teaming Project "Green Innovations in Hydrogen for Sustainable Energy Transition"	532
Hybrid Renewable Energy Systems with Hydrogen Storage: A Sustainability-Driven Optimization Appr	roach 535
Environmental and Circularity Insights for the Design of Sustainable TiFe-based Alloys for Hydrogen S	Storage 539
Techno-economic-environmental analysis of hydrogen production technologies using domestic waste	ewater 542
University–Business Collaboration in Transnational Hydrogen Valley	545
Cradle-To-Use Life Cycle Assessment of an Alkaline Electrolyzer	5/19

# **Electrosynthesis of Low-Carbon Olefins: A New Paradigm for Hard to Abate Industries**

E.A. Nanaki<sup>1,2</sup>, S. Kiartzis<sup>1</sup>, M. Papageorgiou<sup>1</sup>, C. Athanasiou<sup>3</sup>, A. Banti<sup>4,5</sup>, V. Kyriakou<sup>6</sup>, M. Konsolakis<sup>7</sup>, G.E. Marnellos<sup>4,5</sup>

¹Dept. New Technologies and Alternative Energy Sources, HELLENiQ ENERGY, Athens, Greece
 ²University of Aarhus, Dept. of Business Development and Technology, Herning, Denmark
 ³Department of Environmental Engineering, Democritus University of Thrace, Xanthi, Greece
 ⁴Chemical Process & Energy Resources Institute, CERTH, Thermi, Thessaloniki, Greece
 ⁵Department of Chemical Engineering, Aristotle University of Thessaloniki, Thessaloniki, Greece
 ĜDepartment of Chemical Engineering, Engineering and Technology Institute
 Groningen (ENTEG), University of Groningen, Groningen, The Netherlands
 ³Technical University of Crete, School of Production Engineering and Management, Chania, Greece

\* corresponding author: <a href="mailto:enanaki@helleniq.gr">enanaki@helleniq.gr</a>

Keywords: Light Olefins; Co-Ionic Electrochemical membrane reactors (ci-EMRs). Market Analysis; Innovation;

#### Abstract

Low-carbon olefins, as important platform molecules, are generally produced by limited fossil energy, resulting in massive carbon emissions and intensive energy consumption inevitably. Therefore, it is necessary to develop clean and sustainable alternatives. With this in mind, the ECOLEFINS project was granted aiming to address these issues by introducing a new paradigm for the electrosynthesis of  $C_2$ - $C_4$  olefins using co-ionic electrochemical membrane reactors (ci-EMRs). This innovative approach captures and valorizes  $CO_2$  to produce carbon-negative ethylene, propylene, and butylene, integrating anodic steam electrolysis for hydrogen production with cathodic  $CO_2$  electrolysis and hydrogenation. Preliminary results indicate promising impacts on electricity requirements and economics, positioning the ECOLEFINS project to capitalize on the growing demand for sustainable chemical products and establish itself as a leader in the industry. This work presents preliminary findings from technoeconomic analysis and life cycle sustainability assessment aiming to evaluate its feasibility and market potential.

### Introduction:

The energy transition and emission reduction in the chemical industry are among the top global priorities in addressing climate change. As a significant energy-intensive sector, the chemical industry accounts for approximately 30% of global industrial energy consumption [1]. Its primary energy sources—oil and natural gas (NG)—serve both as energy carriers and as a feedstock for chemical production. Due to its heavy reliance on fossil fuels, the chemical industry is a major contributor to greenhouse gas (GHG) emissions, responsible for about 10% of global carbon dioxide (CO<sub>2</sub>) emissions



and 14.5% of direct industrial emissions [2]. Low-carbon olefins (i.e., ethylene, propylene, and butylene) are essential building blocks for producing polymers, fibers, plastic, and other organic chemical materials in the petrochemical industry [3]. Generally, steam cracking and fluid catalytic cracking of fossil-based naphtha and petroleum are currently common processes for low-carbon olefins production [4]. However, the energy-intensive traditional processes produce considerable CO2 emissions, resulting in serious climate, environmental and ecological problems [5]. Thus, it is necessary to develop sustainable and clean alternatives for producing low-carbon olefins. In this direction, ECOLEFINS project was granted to originally put forward a new paradigm for C2-4= electrosynthesis in co-ionic (H+ and O2-) electrochemical membrane reactors (ci-EMRs). The proposed concept reverses the heavy CO<sub>2</sub> emissions associated to the petroleum-based light olefins production to massive CO2 capture and valorisation for carbon negative ethylene, propylene and butylene. The concept introduces co-ionic ceramic membrane reactors and short-stacks/modules that merge the anodic steam electrolysis for hydrogen production with the cathodic CO2 electrolysis and hydrogenation to light olefins, over tailored and nano-engineered electrodes; aiming to develop a substantially more effective technology, for the single-step, RES-powered artificial photosynthesis of CO<sub>2</sub> to valuable chemicals (**Figure 1**).

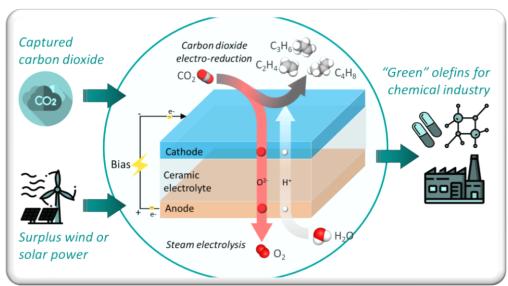


Figure 1. ECOLEFINS concept

The present work describes the ECOLEFINS concept and examines the impacts of the ci-EMRs' targeted performance on the electricity requirements and the economics of electrified C2-4=s, with respect to C2-4='s yields, ci-EMRs' specific resistance, electricity prices, carbon taxes and technology costs. A techno-economic analysis study is performed, in order to evaluate the technical and economic feasibility of the proposed process using different criteria: technical performance (carbon element efficiency and energy efficiency), environmental performance (emission CO<sub>2</sub>-eq), and economic performance (unit production cost). In addition, major cost parameters are evaluated in sensitive

analysis study that identifies the key strategies to make the proposed process feasible. Business models are investigated for the market scale up.

### **Objectives:**

- To assess the techno-economic and sustainability prospects of EMR industrial applications aiming to digital modelling of real-scale integrated ci-EMR plants. This will form the base for evaluation of the economic feasibility and overall sustainability profile of ECOLEFINS concept.
- To investigate the social acceptance and marketization prospects within the sectors of: (i) light olefins current producers (refineries) and end users (chemical industries of C2-4= utilization), and (ii) solid oxide cells materials, cells and stack/module prototypes, as well as ci-EMR systems and integrated processes.
- To develop coherent business models for market scale up.

#### Material and methods:

- Life Cycle Sustainability Analysis (LCSA) is going to be conducted. This includes Life Cycle Assessment (LCA), Life Cycle Costing (LCC) and Social Life Cycle Analysis (S-LCA). LCA takes into consideration the involved energy as well as ci-EMR (cells, stacks and modules) materials flows, with special emphasis to critical ones (e.g. Co, Gd, La, Ce), along with water resources (potentially grey or black) and wastes (including emissions) and by-products (CO, CH4, HCs etc.).
- Business plans, business canvas, scenario, PEST and SWOT analyses, competitive matrices and projected balance-sheets
- Stakeholder mapping and analysis.

**Results:** Results are under development as the project currently examines the impacts of the ci-EMRs' targeted performance on the electricity requirements and the economics of electrified C2-4=s, with respect to C2-4='s yields, ci-EMRs' specific resistance, electricity prices, carbon taxes and technology costs. Furthermore, preliminary results of Life Cycle Assessment (LCA), Life Cycle Costing (LCC) and Social Life Cycle Analysis (S-LCA) are under development.

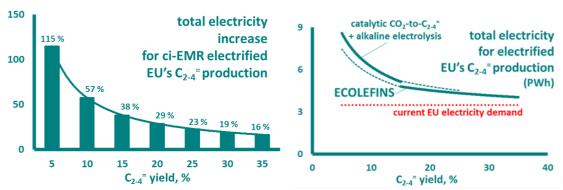


Figure 2. Total electricity increase for ci-EMR electrified EU's C2-4 production and comparison to ECOLEFINS

**Conclusions:** ECOLEFINS project is well-positioned to capitalize on the growing demand for sustainable chemical products. By adopting suitable business models and leveraging favorable market trends, the

project can achieve significant market penetration and establish itself as a leader in the sustainable chemical industry. Strategic partnerships, continuous innovation, and a strong focus on sustainability are key factors to its success.

#### Acknowledgment

This research has received funding from the European Union under grant agreement No 101099717 – ECOLEFINS project and UK Research and Innovation (UKRI) under the UK governments Horizon Europe funding Guarantee (10079292). Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or European Innovation Council and SMEs Executive Agency (EISMEA) or UK Research and Innovation granting authorities. Neither the European Union nor the granting authorities can be held responsible for them.



#### References

- [1] IEA. Energy Technology Perspectives 2020; IEA: Paris, France, 2020; Available online: https://www.iea.org/reports/energy-technology-perspectives-2020
- [2] IEA. Industry. Available online: https://www.iea.org/reports/industry
- [3] T. Witoon, V. Lapkeatseree, T. Numpilai, C. Kui Cheng, J. Limtrakul CO2 hydrogenation to light olefins over mixed Fe-Co-K-Al oxides catalysts prepared via precipitation and reduction methods, Chem. Eng. J., 428 (2022), Article 131389, 10.1016/j.cej.2021.131389
- [4] M.A. Alabdullah, A.R. Gomez, J. Vittenet, A. Bendjeriou-Sedjerari, W. Xu, I.A. Abba, J. Gascon, A viewpoint on the refinery of the future: Catalyst and process challenges. ACS Catal., 10 (15) (2020), pp. 8131-8140, 10.1021/acscatal.0c02209
- [5] M. Fakhroleslam, S.M. Sadrameli, Thermal cracking of hydrocarbons for the production of light olefins; A review on optimal process design, operation, and control, Ind. Eng. Chem. Res., 59 (27) (2020), pp. 12288-12303, 10.1021/acs.iecr.0c00923